

## The Propane Technical Pocket Guide

The Propane Technical Pocket Guide is intended to be a general reference of information on preparing for the installation of propane systems. It provides key data and answers important questions that are relevant to construction professionals planning to incorporate propane in their construction projects.

This guide is not intended to conflict with federal, state, or local ordinances or pertinent industry regulations, including National Fire Protection Association (NFPA) 54 and 58. These should be observed at all times.

The Propane Technical Pocket Guide must not be considered a replacement for proper training on the installation and start-up of propane systems. Propane system installations should always be performed by trained propane professionals. For more information go to propanesafety.com.



#### Table of Contents

- 2 PROFESSIONALLY ACCREDITED TRAINING
- 3 PROPERTIES OF GAS
- 6 VAPOR PRESSURE OF GAS
- 7 DETERMINING TOTAL LOAD
- 9 VAPORIZATION RATES
- 11 CONTAINER LOCATION AND INSTALLATION
- 14 PIPE AND TUBING SIZING
- 16 GAS PIPING INLET POSITIONING
- 17 CONVERSION FACTORS

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- · Hydronic Heating in Rural Residential Applications
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- Propane Gas Underground Systems: Residential Infrastructure Requirements and Energy Benefits

#### Water Heating

- · A Comparative Analysis of Residential Water Heating Systems
- · Water Heaters: Retrofitting from Standard Electric to Gas Tankless
- Condensing Tankless Water Heaters: Using Propane for the Most Efficient Water Heaters on the Market



# Properties of Propane and Natural Gas (Methane)

Table 1A. Approximate Properties of Gases (English)							
PROPERTY	Propane	Natural Gas					
PROPERTY	C <sub>3</sub> H <sub>8</sub>	CH <sub>4</sub>					
Initial Boiling Point	-44	-259					
Specific Gravity of Liquid (Water at 1.0) at 60°F	0.504	n/a					
Weight per Gallon of Liquid at 60°F, LB	4.2	n/a					
Specific Heat of Liquid, Btu/LB at 60°F	0.63	n/a					
Cubic Feet of Vapor per Gallon at 60°F	36.38	n/a					
Cubic Feet of Vapor per Pound at 60°F	8.66	23.55					
Specific Gravity of Vapor (Air = 1.0) at 60°F	1.5	0.6					
Ignition Temperature in Air, °F	920–1120	1301					
Maximum Flame Temperature in Air, °F	3595	2834					
Cubic Feet of Air Required to Burn One Cubic Foot of Gas	23.68	9.57					
Limits of Flammability in Air, % of Vapor in Air-Gas Mix: (a) Lower (b) Upper	2.15 9.6	5 15					
Latent Heat of Vaporization at Boiling Point: (a) Btu per Pound (b) Btu per Gallon	184 773	219 n/a					
Total Heating Values After Vaporization: (a) Btu per Cubic Foot (b) Btu per Pound (c) Btu per Gallon	2,488 21,548 91,502	1,012 28,875 n/a					

## Properties of Gas (Continued)

Table 1B. Approximate Prope	rties of Gases (I	Metric)
PROPERTY	Propane	Natural Gas
PROPERTY	C <sub>3</sub> H <sub>8</sub>	CH₄
Initial Boiling Point, °C	-42	-162
Specific Gravity of Liquid (Water at 1.0) at 15.56°C	0.504	n/a
Weight per Cubic Meter of Liquid at 15.56°C, kg	504	n/a
Specific Heat of Liquid, Kilojoule/Kilogram at 15.56°C	1.464	n/a
Cubic Meter of Vapor per Liter at 15.56°C	0.271	n/a
Cubic Meter of Vapor per Kilogram at 15.56°C	0.539	1.470
Specific Gravity of Vapor (Air = 1.0) at 15.56°C	1.50	0.56
Ignition Temperature in Air, °C	493–604	705
Maximum Flame Temperature in Air, °C	1,980	1,557
Cubic Meters of Air Required to Burn One Cubic Meter of Gas	23.86	9.57
Limits of Flammability in Air, % of Vapor in Air-Gas Mix: (a) Lower (b) Upper	2.15 9.6	5.0 15.0
Latent Heat of Vaporization at Boiling Point: (a) Kilojoule per Kilogram (b) Kilojoule per Liter	428 216	509 n/a
Total Heating Values After Vaporization: (a) Kilojoule per Cubic Meter (b) Kilojoule per Kilogram (c) Kilojoule per Liter	92,430 49,920 25,140	37,706 55,533 n/a

Table 1C. Energy Content and Environmental Impact of Various Energy Sources										
	Propane (per ft³)	Methane	Propane (per gallon)	Fuel Oil	Electricity					
Energy Value	2,524 Btu/ft³	1,012 Btu/ft³	91,500 Btu/gal	139,400 Btu/gal	3,413 Btu/ kWh					
CO <sub>2</sub> emissions (lbs/MMBtu)	139.2	115.3	139.2	161.4	389.5					
Source Energy Multipliers*	1.151	1.092	1.151	1.158	3.365					

<sup>\*</sup>Source Energy Multiplier is the total units of energy that go into generation, processing, and delivery for a particular energy source to produce one unit of energy at the site.

### Vapor Pressure of Gas

Vapor pressure can be defined as the force exerted by a gas or liquid attempting to escape from a container. This pressure moves gas along the pipe or tubing to the appliance burner.

Outside temperature greatly affects container pressure. Lower temperature means lower container pressure. Too low a container pressure means that not enough gas is able to get to the appliance.

The table below shows vapor pressures for propane and butane at various outside temperatures.

Table 2. Vapor Pressures									
TEMPERATURE Approximate Vapor Pressure, PSIG (bar) Propane to Butane									
°F	°C	100%	80/20	60/40	50/50	40/60	20/80	100%	
-40	-40	3.6 (0,25)	-	-	-	-	-	-	
-30	-34,4	8 (0,55)	4.5 (0,31)	-	-	-	-	-	
-20	-28,9	13.5 (0,93)	9.2 (0,63)	4.9 (0,34)	1.9 (0,13)	-	-	-	
-10	-23,3	20 (1,4)	16 (1,1)	9 (0,62)	6 (0,41)	3.5 (0,24)	-	-	
0	-17,8	28 (1,9)	22 (1,5)	15 (1,0)	11 (0,76)	7.3 (0,50)	-	-	
10	-12,2	37 (2,6)	29 (2,0)	20 (1,4)	17 (1,2)	13 (0,90)	3.4 (0,23)	-	
20	-6,7	47 (3,2)	36 (2,5)	28 (1,9)	23 (1,6)	18 (1,2)	7.4 (0,51)	-	
30	-1,1	58 (4,0)	45 (3,1)	35 (2,4)	29 (2,0)	24 (1,7)	13 (0,9)	-	
40	4,4	72 (5,0)	58 (4,0)	44 (3,0)	37 (2,6)	32 (2,2)	18 (1,2)	3 (0,21)	
50	10	86 (5,9)	69 (4,8)	53 (3,7)	46 (3,2)	40 (2,8)	24 (1,7)	6.9 (0,58)	
60	15,6	102 (7,0)	80 (5,5)	65 (4,5)	56 (3,9)	49 (3,4)	30 (2,1)	12 (0,83)	
70	21,1	127 (8,8)	95 (6,6)	78 (5,4)	68 (4,7)	59 (4,1)	38 (2,6)	17 (1,2)	
80	26,7	140 (9,7)	125 (8,6)	90 (6,2)	80 (5,5)	70 (4,8)	46 (3,2)	23 (1,6)	
90	32,2	165 (11,4)	140 (9,7)	112 (7,7)	95 (6,6)	82 (5,7)	56 (3,9)	29 (2,0)	
100	37,8	196 (13,5)	168 (11,6)	137 (9,4)	123 (8,5)	100 (6,9)	69 (4,8)	36 (2,5)	
110	43,3	220 (15,2)	185 (12,8)	165 (11,4)	148 (10,2)	130 (9,0)	80 (5,5)	45 (3,1)	

Table adapted from LP-Gas Serviceman's Handbook 2012

## **Determining Total Load**

The best way to determine Btu input is from the appliance nameplate or from the manufacturer's catalog. Add the input of all the appliances for the total load. If specific appliance capacity information is not available, Table 3A below will be useful. Remember to allow for appliances that may be installed at a later date.

If the propane load in standard cubic feet per hour (SCFH) is desired, divide the Btu/hr load by 2,488 to get SCFH. Conversely, the Btu/hr capacity can be obtained from SCFH by multiplying the SCFH figure by 2,488.

Figuring the total load accurately is most important because of the size of the pipe and tubing, the tank, and the regulator will be based on the capacity of the system to be served.

Table 3A. Gas Required for Common Ap	pliances
APPLIANCE	Approximate Input Btu/hr
Warm Air Furnace	
Single Family	60,000–120,000
Multifamily, per Unit	40,000–60,000
Hydronic Boiler, Space Heating	
Single Family	80,000–140,000
Multifamily, per Unit	50,000–80,000
Hydronic Boiler, Space and Water Heating	
Single Family	100,000–200,000
Multifamily, per Unit	50,000–100,000
Range, Freestanding, Domestic	50,000–90,000
Built-In Oven or Broiler Unit, Domestic	14,000–16,000
Built-In Top Unit, Domestic	40,000–85,000
Water Heater, Storage, 30 to 40 gal. Tank	25,000-50,000
Water Heater, Storage, 50 gal. Tank	30,000–55,000
Water Heater, Tankless	30,000–55,000
2.5 GPM	
3 GPM	115,000–125,000
4 GPM	125,000–150,000
Water Heater, Domestic, Circulating or Side-Arm	155,000–200,000
Refrigerator	1,500–2,000
Clothes Dryer, Type 1 (Domestic)	18,000–22,000
Gas Fireplace Direct Vent	20,000–90,000
Gas Log	35,000–90,000
Barbecue	40,000–80,000
Gas Light	1,400–2,800

Table adapted from Newport Partners, 2011.

#### Determining Total Load (Continued)

A variety of mechanical systems are available for space heating and water heating in homes. These systems have varying energy sources and varying efficiency levels. Table 3B below provides simple calculations that allow contractors and homeowners to estimate the dollars per million Btus depending on the equipment type, efficiency, and energy price. The "\$/MMBtu" figure can be compared across different options to evaluate them.

Table 3B. Operating Costs and Equipment Efficiencies of Residential Space and Water Heating Systems							
SPACE HEATING	SPACE HEATING Pricing Estimation Typical Equipment Formula Efficiency Ranges for (\$/MMBtu) Newer Systems						
Propane (furnace or boiler)	(10.9 x \$/gal) (AFUE/100)	AFUE:	78–98				
Natural Gas (furnace or boiler)	(10 x \$/therm) (AFUE/100)	AFUE:	78–98				
Fuel Oil (furnace or boiler)	(7.2 x \$/gal) (AFUE/100)	AFUE:	78–95				
Electric Resistance	293 x \$/kWh	COP: 1.0					
Electric Air Source Heat Pump	(1000 x \$/kWh) HSPF	HSPF: 7.7-13.0					
Electric Ground Source Heat Pump	(293 x \$/kWh) COP	COP: 3	3.0–4.7				
WATER HEATING	Pricing Estimation Formula (\$/MMBtu)	Typical Storage Water Heater Energy Factors (EF)	Typical Instantaneous Water Heater Energy Factor (EF)				
Propane	(10.9 x \$/gal)/EF	0.59-0.67*	0.82-0.98				
Methane	(10 x \$/therm)/EF	0.59-0.70*	0.82-0.98				
Fuel Oil	(7.2 x \$/gal)/EF	0.51-0.68	_				
Electric Resistance	(293 x \$/kWh)/EF	0.90-0.95	0.93-1.0				
Electric Air Source Heat Pump	(293 x \$/kWh)/EF	2.0-2.51	-				

<sup>\*</sup>Residential and commercial units are available with thermal efficiencies up to 96%.

#### Vaporization Rates

The factors affecting vaporization include wetted surface area of the container, liquid level in the container, temperature and humidity surrounding the container, and whether the container is aboveground or underground.

The temperature of the liquid is proportional to the outside air temperature, and the wetted surface area is the tank surface area in contact with the liquid. Therefore, when the outside air temperature is lower or the container has less liquid in it, the vaporization rate of the container is a lower value.

To determine the proper size of ASME storage tanks, it is important to consider the lowest winter temperature at the location.

See page 10 for more information.

# Vaporization Rates for ASME Storage Tanks

A number of assumptions were made in calculating the Btu figures listed in Table 4, below:

- 1 The tank is one-half full.
- 2 Relative humidity is 70 percent.
- 3 The tank is under intermittent loading.

Although none of these conditions may apply, Table 4 can still serve as a good rule of thumb in estimating what a particular tank size will provide under various temperatures. This method uses ASME tank dimensions, liquid level, and a constant value for each 10 percent of liquid to estimate the vaporization capacity of a given tank size at 0°F. Continuous loading is not a very common occurrence on domestic installations, but under continuous loading the withdrawal rates in Table 4 should be multiplied by 0.25.

Table 4. Maximum Intermittent Withdrawal Rate (Btu/hr) Without Tank Frosting* If Lowest Outdoor Temperature (Average for 24 Hours) Reaches									
TEMPE	RATURE		Tank Size,	Gallons (I)					
I EIVIFER	ATUNE	150 (568)	250 (946)	500 (1893)	1000 (3785)				
40°F	4°C	214,900	288,100	478,800	852,800				
30°F	-1°C	187,000	251,800	418,600	745,600				
20°F	-7°C	161,800	216,800	360,400	641,900				
10°F	-12°C	148,000	198,400	329,700	587,200				
0°F	-18°C	134,700	180,600	300,100	534,500				
-10°F	-23°C	132,400	177,400	294,800	525,400				
-20°F -29°C 108,800 145,800 242,300 431,600									
-30°F	-34°C	107,100	143,500	238,600	425,000				

<sup>\*</sup>Tank frosting acts as an insulator, reducing the vaporization rate.

#### Container Location and Installation

Once the proper size of the ASME storage tank has been determined, careful attention must be given to the most convenient yet safe place for its location on the customer's property.

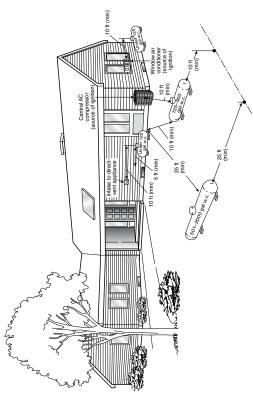
The container should be placed in a location pleasing to the customer but not conflicting with state and local regulations or NFPA 58, Storage and Handling of Liquefied Petroleum Gases. Refer to this standard and consult with your propane professional to determine the appropriate placement of propane containers.

In general, storage tanks should be placed in an accessible location for filling. Aboveground tanks should be supported by concrete blocks of appropriate size and reinforcement. All propane storage tanks should be located away from vehicular traffic.

For ASME containers, the distance from any building openings, external sources of ignition, and intakes to direct-vented gas appliances or mechanical ventilation systems are a critical consideration. See Figures 5 and 6 on pages 12 and 13, respectively.

Refer to NFPA 58 for the minimum distances that these containers must be placed from a building or other objects.

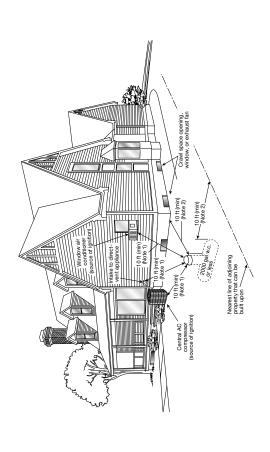
## Container Location (Continued)



2. The distance may be reduced to no less than 10 ft for a single container of 1200 gal (4.5 m²) water capacity or less, provided such container is at least 25 ft from any other LP-Gas container of more than 125 gal (0.5 m²) water capacity.

Regardless of its size, any ASME tank filled on site must be located so that the filling connection and fixed maximum liquid level gauge are at least 10 ft from any external source of ignition (e.g., open flame, window AC, compressor), intake to direct-vented gas appliances or intake to a mechanical ventilation system.

Figure 5. Aboveground ASME containers. Reproduced with permission from NFPA 58-2011, Liquefied Petroleum Gas Code, Copyright © 2010, National Fire Protection Association. This reprinted material is not the complete and official position of the NFPA on the referenced subject, which is represented only by the standard in its entirety.



No part of an underground container can be less than 10 ft from an important building or line of adjoining property that can be built upon.

The relief valve, filling connection, and fixed maximum liquid level gauge vent connection at the container must be at least loff from any exterior source of ignition, openings into direct-vent appliances, or mechanical ventilation air intakes.

Figure 6. Underground ASME containers. Reproduced with permission from NFPA 58-2011, Liquefied Petroleum Gas Code, Copyright © 2010, National Fire Protection Association. This reprinted material is not the complete and official position of the NFPA on the referenced subject, which is represented only by the standard in its entirety.

	'GAS.)		4 in. (4.026)	39018	26817	21535	18431	16335	14801	12668	11227	9950	9016	7716	6839	6196	5701	5303	
	SPECIFIC-GRAVITY		3-1/2 in. (3.548)	28008	19250	15458	13230	11726	10625	8063	8029	7143	6472	5539	4909	4448	4092	3807	
Appliance	BASED ON A 1.52		3 in. (3.068)	19130	13148	10558	9036	8008	7256	6211	5504	4878	4420	3783	3353	3038	2795	2600	
Table 7. Pipe Sizing Between Second-Stage Regulator and Appliance	MAXIMUM UNDILUTED PROPANE CAPACITIES BASED ON 10.0 PSI INLET PRESSURE AND 1.0 PSI PRESSURE DROP. (BASED ON A 1.82 SPECIFIC-GRAVITY GAS.)		2 in. (2.067)	6289	4666	3747	3207	2842	2575	2204	1954	1731	1569	1343	1190	1078	992	923	
nd-Stage Re	JRE AND 1.0 PSI P	Nominal Pipe Size, Schedule 40	1-1/2 in. (1.61)	3525	2423	1946	1665	1476	1337	1144	1014	899	815	269	618	260	515	479	
etween Seco	PSI INLET PRESSI	Nominal Pipe Si	1-1/4 in. (1.38)	2353	1617	1299	1111	985	892	764	677	009	544	465	412	374	344	320	
ipe Sizing B	ES BASED ON 10.0		1 in. (1.049)	1146	788	632	541	480	435	372	330	292	265	227	201	182	167	156	
Table 7. F	ROPANE CAPACITIE		3/4 in. (0.824)	809	418	336	287	255	231	198	175	155	141	120	107	26	88	83	
	JM UNDILUTED PF		1/2 in. (0.622)	291	200	161	137	122	110	94	84	74	29	28	51	46	43	40	e in 1000 Btu/hr.
	MAXIMI		Piping Length, Feet	10	20	30	40	50	09	80	100	125	150	200	250	300	350	400	Note: Capacities are in 1000 Btu/hr.

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	, i		300	8	11	23	26	90	29	06	107
	NCH W.0		250	80	12	25	30	53	61	66	117
	OF 0.5-I		200	6	14	28	33	09	69	112	129
	RE DROP		150	11	15	31	36	99	75	123	143
	PRESSUR		100	14	20	41	47	85	86	159	186
	. AND A		66	15	22	44	90	06	102	169	197
	HES W.C		08	15	23	45	52	94	109	178	208
SST*	O GRAVII	Feet	02	17	25	49	25	66	117	191	222
Table 8. Maximum Capacity of CSST*	IN THOUSANDS OF BTU/HR OF UNDILUTED PROPANE AT A PRESSURE OF 11-INCHES W.C. AND A PRESSURE DROP OF 0.5-INCH W.C. (BASED ON A 1.52 SPECIFIC GRAVITY GAS)	Tubing Length, Feet	8	19	26	53	09	107	126	207	241
apacit	AT A PRE ON A 1.52	Tubin	20	20	30	58	99	118	137	227	265
num C	ROPANE (BASED (		40	23	33	64	74	131	153	256	297
Maxin	LUTED P		30	28	39	74	87	151	177	297	344
ole 8.	OF UNDI		25	30	42	82	94	164	192	325	379
Та	BTU/HR		20	34	49	91	106	183	216	365	425
	ANDS OF		15	39	55	104	121	208	248	422	490
	1 THOUS,		10	90	69	129	150	254	303	521	605
	≤		2	72	66	181	211	355	426	744	863
	VAIC IT *** TI IT	DESIGNATION		13	15	18	19	23	25	30	31

\*\*EHD (Equivalent Hydraulic Diameter) A measure of the relative hydraulic efficiency between different tubing sizes. The greater the value of EHD, the greater length of tubing to the following equation: L = 1.3n where L is the additional length (ft) of tubing and n is the number of additional fittings and/or bends. Table includes losses for four 90° bends and two end fittings. Tubing runs with larger numbers of bend and/or fittings shall be increased by an equivalent the gas capacity of the tubing.

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### Gas Piping Inlet Positioning

Just like tanks, propane pressure regulators come with pipe-size and installation-distance requirements. Regulators installed on the gas piping system at the side of buildings cannot be placed closer than 3 feet horizontally from any building opening, such as a window well, that's lower than the installed regulator. Nor can they be placed closer than 5 feet from any source of ignition, such as an AC compressor. Additional regulations, as well as regulator manufacturer's instructions, may apply. Check with a propane professional first to ensure you comply with interior gas piping inlet positioning requirements.

## Conversion Factors

Multiply	Ву	To Obtain
LENGTH AND AREA		
Millimeters Meters Sq. Centimeters Sq. Meters	0.0394 3.2808 0.1550 10.764	Inches Feet Sq. Inches Sq. Feet
<b>VOLUME AND MASS</b>		
Cubic Meters Liters Gallons Cubic cm. Liters Liters Kilograms Tonnes	35.315 0.0353 0.1337 0.061 2.114 0.2642 2.2046 1.1024	Cubic Feet Cubic Feet Cubic Feet Cubic Inches Pints (US) Gallons (US) Pounds Tons (US)
PRESSURE AND FLO	W RATE	
Millibars Ounces/sq. in. Inches w.c. Bars Kilopascals Kilograms/sq. cm. Pounds/sq. in. Liters/hr. Cubic Meters/hr.	0.4018 1.733 0.0361 14.50 0.1450 14.222 0.068 0.0353 4.403	Inches w.c. Inches w.c. Pounds/sq. in. Pounds/sq. in. Pounds/sq. in. Pounds/sq. in. Atmospheres Cubic Feet/hr. Gallons/min.
MISCELLANEOUS		
Kilojoules Calories, kg Watts Btu	0.9478 3.968 3.414 0.00001	Btu Btu Btu/hr Therms

0.00948

Therms

Megajoules

#### Conversion Factors

001110101011110	0.010	
Multiply	Ву	To Obtain
LENGTH AND AREA		
Inches Feet Sq. Inches Sq. Feet	25.4 0.3048 6.4516 0.0929	Millimeters Meters Sq. Centimeters Sq. Meters
VOLUME AND MASS		
Cubic Feet Cubic Feet Cubic Feet Cubic Inches Pints (US) Gallons (US) Pounds Tons (US)	0.0283 28.316 7.481 16.387 0.473 3.785 0.4535 0.9071	Cubic Meters Liters Gallons Cubic cm. Liters Liters Kilograms Tonnes
PRESSURE AND FLOW	RATE	
Inches w.c. Inches w.c. Pounds/sq. in. Pounds/sq. in. Pounds/sq. in. Pounds/sq. in. Atmospheres Cubic Feet/hr. Gallons/min.	2.488 0.577 27.71 0.0689 6.895 0.0703 14.696 28.316 0.2271	Millibars Ounces/sq. in. Inches w.c. Bars Kilopascals Kilograms/sq. cm. Pounds/sq. in. Liters/hr. Cubic Meters/hr.
MISCELLANEOUS		
Btu Btu Btu/hr Therms	1.055 0.252 0.293 100,000	Kilojoules Calories, kg Watts Btu

105.5

Megajoules

Therms

## Temperature Conversion

Table 9. Temperature Conversion								
°F	°C	°F	°C	°F	°C			
-40	-40	30	-1.1	90	32.2			
-30	-34.4	32	0	100	37.8			
-20	-28.9	40	4.4	110	43.3			
-10	-23.3	50	10.0	120	48.9			
0	-17.8	60	15.6	130	54.4			
10	-12.2	70	21.1	140	60.0			
20	-6.7	80	26.7	150	65.6			

Notes

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The Propane Education & Research Council was authorized by the U.S. Congress with the passage of Public Law 104-284, the Propane Education and Research Act (PERA), signed into law on October 11, 1996. The mission of the Propane Education & Research Council is to promote the safe, efficient use of odorized propane gas as a preferred energy source.